

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges<sup>1</sup>

Name of the Generating Company		Pragati Power Corporation Limited		
Name of the Generating Station		Pragati Power Station III		
Sl. No.	Months	Units	May-17	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	38192 69	2065 65
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	-	0 00
3	Gas Supplied by Gas Company (1+2)	('000)SCM	38192 692	2065 65
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	38192 692	2065 65
6	Amount charged by Gas Company	(Rs. in Cr. )	39 35	5 40
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr. )		
8	Total Amount charged (6+7)	(Rs. in Cr. )	39 35	5 40
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr. )		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr. )		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr. )		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr. )		
13	Total Transportation Charges (9+/- 10 11+12)	(Rs. in Cr. )		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr. )		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	13 56	
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM	9577 22	

<sup>1</sup> Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units

<sup>2</sup> As billed and as received GCV, quantity of coal and price should be submitted as certified by statutory auditor

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges<sup>1</sup>

Name of the Generating Company

Pragati Power Corporation Limited

Name of the Generating Station

Pragati Power Station - I

Sl. No.	Months	Units	May-17	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	22705.71	1003.17
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	-	0.00
3	Gas Supplied by Gas Company (1+2)	('000)SCM	22705.707	1003.17
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	22705.707	1003.17
6	Amount charged by Gas Company	(Rs. in Cr.)	20.66	2.64
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	20.66	2.64
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11-12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	9.83	
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM	9619.56	

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Name of the Generating Company

INDRAPRASTHA POWER GENERATION  
COMPANY LIMITED  
GTPS

Name of the Generating Station

Sl. No. Months

Units

May-17

Domestic

Imported

1	Quantity of Gas supplied by Gas Company*	('000)SCM	12894.19	26.18
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM		0.00
3	Gas Supplied by Gas Company (1+2)	('000)SCM	12894.186	26.18
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	12894.186	26.18
6	Amount charged by Gas Company	(Rs. in Cr.)	11.61	0.07
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	11.61	0.07
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	14.28	
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM	9501.61	

<sup>1</sup> Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

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